

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No.23221064, 23221175 Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/362 ISSUE DATE 08.03.16 DUE DATE 16.03.16

То

- 1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
- 2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
- 3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
- 4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
- 5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
- 6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
- 7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
- 8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power ltd., 2nd Floor, Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019

12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001

- 13 G.E (Ultilties), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19

15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 28.12.2015 to 03.01.2016. (Week No.40/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-40/FY15-16 covering the period 28.12.15 to 03.01.16. The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per thedecision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Yours faithfully

(S.K.Sinha) Dy. G. M. (System Operation)

Copy for favour of kind information to: Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL E.D.(T),SLDC General Manager (O&M), DTL General Manager (C&RA) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16) Deviation Tariff structure for the Week Average Frequency of time-block Deviation Rate (P/kWh) 50.05 Hz and above 0 Linear in 0.01 Hz steps @ 35.60 P/kWh for each step Below 50.05 Hz and upto 50.00 Hz Below 50.00 Hz Linear in 0.01 Hz steps @ 20.84 P/kWh for each step Below 49.7 Hz 824.04 Ps/unit **Deviation Cap Rate** 303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas Deviation charges for UD/Over Injection no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power. Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above In Excess of 12%(or 150 MW) & upto 15% Equivalent to 20% of the charges for Devation corresponding to avg frequency of of Schedule (or upto 200 MW) the time block/Cap rate which ever is applicable In Excess of 15% (or 200 MW) & upto 20% Equivalent to 40% of the charges for Devation corresponding to avg frequency of of Schedule (or upto 250 MW) the time block/Cap rate which ever is applicable In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Devation corresponding to avg frequency of the time block/Cap rate which ever is applicable **Additional Deviation Charges** Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit (Below 49.7 Hz)

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 28.12.2015 to 03.01.2016(Week 40/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	48.911323	48.693328	-0.217995	8.16755	6.34921	0.17358	2.11348	10.45461
29	48.398298	48.918869	0.520571	26.40067	20.17602	0.16364	0.09013	26.65444
30	47.961673	48.817028	0.855355	24.80891	20.10592	0.00000	3.79740	28.60631
31	49.315326	48.530105	-0.785221	-13.06114	-13.99109	3.06951	0.09307	-9.89856
1	48.898910	48.619283	-0.279627	3.20661	2.71647	0.75205	3.86777	7.82643
2	45.616579	45.120521	-0.496058	-10.00875	-10.89338	3.32735	0.00000	-6.68140
3	44.932498	43.590728	-1.341770	-21.19294	-28.87948	1.01125	0.00000	-20.18169
	334.034607	332.289862	-1.744745	18.32091	-4.41633	8.49738	9.96185	36.78014



State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							All FIGURES IN	Rs LACS
Sr	INTRASTATE	RECEIVING	_		ADJUSTED	Diff_Deviation		NET
No.	UTILITY			STATE Deviation & INTRASTATE	Deviation Amount	cap	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	3.77566	0.00000	0.53955	-3.23611	3.28668	0.04482	0.09538
2	RPH	2.54322	0.00000	0.36582	-2.17740	1.98815	0.01387	-0.17538
3	G.T.STN.	0.35002	0.00000	0.06562	-0.28439	0.26399	0.04072	0.02032
	IPGCL	6.66890	0.00000	0.97100	-5.69790	5.53882	0.09940	-0.05968
4	PRAGATI GT	1.18053	0.00000	0.15634	-1.02419	0.00000	0.00000	-1.02419
5	BAWANA	8.07700	0.00000	1.15944	-6.91756	0.00000	0.00000	-6.91756
	PPCL	9.25753	0.00000	1.31578	-7.94175	0.00000	0.00000	-7.94175
6	BTPS	0.00000	5.79323	1.69296	7.48619	-0.64391	0.02896	6.87125
7	BYPL	0.00000	46.54306	3.17689	49.71995	2.15323	10.11999	61.99318
8	BRPL	22.31806	0.00000	5.77941	-16.53864	13.22012	12.59120	9.27267
9	NDPL	48.13366	0.00000	6.60331	-41.53034	13.47951	0.54153	-27.50930
10	NDMC	0.00000	38.57596	7.69353	46.26949	0.03780	4.75044	51.05772
11	MES	0.00000	3.81106	1.20209	5.01315	1.37189	1.97306	8.35810
	TOTAL	86.37815	94.72331	28.43498	36.78014	35.15746	30.10459	102.04219

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS Sr UTILITY RECEIVING No PAYING Amount for Cuurent Week 1 I.P.STN 0.00000 0.09538 0.09538 2 RPH 0.17538 0.00000 -0.17538 G.T.STN. 0.00000 0.02032 0.02032 3 -0.05968 IPGCL 0.17538 0.11570 PRAGATI GT 1.02419 0.00000 -1.02419 4 Bawana 6.91756 0.00000 -6.91756 5 PPCL 7.94175 0.00000 -7.94175 BTPS 0.00000 6.87125 6.87125 6 BYPL 7 0.00000 61.99318 61.99318 BRPL 0.00000 9.27267 9.27267 8 NDPL 27.50930 0.00000 -27.50930 9 NDMC 0.00000 51.05772 51.05772 10 MES 0.00000 8.35810 8.35810 11 12 Regional Deviation NRPC 36.78014 0.00000 -36.78014 13 Pool balance due to 30.10459 0.00000 -30.10459 additional Deviation 14 Pool balance due to capping 35.15746 0.00000 -35.15746 of Generator & U/D Discom TOTAL 137.66862 137.66862 0.00000

Note

Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.



Asstt. Manager(EA)

Smeed.

FOR PAYMENT PURPOSE

Manager (SO/EA)

State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

	Avg Tra	ns. Loss in the STU during the period of A/c	0.98
(i) (ii)		rawal from the grid in MUs k-bus generation with in Delhi in MUs	332.289862
	(a)	RPH	-0.115753
	(b)	GT	5.887716
	(c)	Pargati	23.567436
	(d)	BTPS	27.442512
	(e)	Bawana	42.278949
		Total	99.060860
(iii)	Total Inp	ut to Delhi at DTL periphery in MUs((i)+(ii))	431.350722
(iv)	Actual Dr	awal of Distribution licensees /Deemed licensees & IP Station	
	(a)	NDPL	131.991887
	(b)	BRPL	172.255751
	(c)	BYPL	93.871690
	(d)	NDMC	24.163787
	(e)	MES	4.842791
	(f)	IP	0.008464
		Total	427.134370
(v)	0	ns. Loss ((v)=(iii)-(iv)) in Mus	4.216352
(vi)	Trans. L	oss((v)*100/(iii)) in %	0.98

DETAILS (OF SUSPENSION	I OF U.I.	
Date	Time Blocks	Station	Reason

-Nil-



State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	-	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	19.362802	19.108701	-0.254101	-4.249045	-3.64209	0.19702	0.01841	-3.42666
29-Dec-15	19.775457	19.655462	-0.119995	1.480481	0.97731	0.56025	0.13946	1.67702
30-Dec-15	19.442764	19.258751	-0.184013	-5.648736	-5.82590	0.39657	0.12871	-5.30063
31-Dec-15	19.956845	19.462998	-0.493847	-8.924164	-9.58428	1.93652	0.00000	-7.64776
1-Jan-16	19.477865	19.491084	0.013219	3.767702	3.70954	0.44517	0.08584	4.24055
2-Jan-16	17.932245	17.378084	-0.554161	-11.591891	-13.45415	3.54251	0.00000	-9.91164
3-Jan-16	18.355948	17.636807	-0.719141	-9.488491	-13.71077	6.40147	0.16911	-7.14020
Total	134.303926	131.991887	-2.312039	-34.654146	-41.53034	13.47951	0.54153	-27.50930

B) Deviation FOR BRPL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(0)	(4) (0) (0)	(=)	Rs. Lacs	(=)	(0)	(0) (0) (7) (0)
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	25.842941	25.362550	-0.480391	2.84238	0.61196	2.27572	0.73823	3.62591
29-Dec-15	25.333082	25.171191	-0.161891	-5.29133	-5.16613	1.28797	0.02317	-3.85499
30-Dec-15	25.193228	25.099886	-0.093342	-7.63514	-8.92087	1.62169	2.14290	-5.15628
31-Dec-15	25.070331	24.778383	-0.291948	-3.74467	-5.26481	2.22129	1.10567	-1.93785
1-Jan-16	24.783987	24.688949	-0.095038	5.63896	2.10623	3.75247	8.19243	14.05113
2-Jan-16	23.837016	24.119361	0.282345	7.49563	8.52131	0.69913	0.37154	9.59198
3-Jan-16	23.402479	23.035431	-0.367048	-8.40378	-8.42633	1.36184	0.01728	-7.04722
Total	173.463063	172.255751	-1.207312	-9.097944	-16.53864	13.22012	12.59120	9.27267

C) [

				0.001011				0.2.201
Deviation FOR	BYPL							
Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	13.155265	13.340488	0.185223	3.61234	3.90113	0.00000	0.00000	3.90113
29-Dec-15	12.847982	13.186762	0.338780	10.10268	10.72935	0.00000	0.62611	11.35546
30-Dec-15	12.639952	13.742430	1.102478	34.29052	34.79531	0.00000	8.98974	43.78505
31-Dec-15	13.672301	13.574712	-0.097589	-1.61257	-1.86958	0.50600	0.00000	-1.36358
01-Jan-16	13.632883	13.816131	0.183248	5.65003	6.00406	0.27236	0.45399	6.73041
02-Jan-16	13.336825	13.357702	0.020877	1.40261	0.74968	0.80467	0.04032	1.59467
03-Jan-16	13.086499	12.853465	-0.233034	-4.74932	-4.58999	0.57020	0.00983	-4.00996
Total	92.371707	93.871690	1.499983	48.696289	49.71995	2.15323	10.11999	61.99318
time								-

State Load Despatch Centre Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	3.302611	3.726355	0.423744	8.43929	9.11395	0.00000	0.63632	9.75028
29-Dec-15	3.130632	3.665481	0.534849	16.80693	17.84946	0.00000	3.06705	20.91651
30-Dec-15	3.336363	3.611991	0.275628	8.69101	8.81895	0.00000	0.86525	9.68419
31-Dec-15	3.329538	3.577352	0.247814	5.22197	7.29988	0.00000	0.14876	7.44864
01-Jan-16	3.502037	3.466342	-0.035695	-0.83361	-0.64822	0.00396	0.00000	-0.64426
02-Jan-16	3.281304	3.180585	-0.100719	-2.33455	-2.07536	0.00000	0.00000	-2.07536
03-Jan-16	2.846137	2.935681	0.089544	2.62271	5.91082	0.03383	0.03306	5.97772
Total	22.728623	24.163787	1.435164	38.613754	46.26949	0.03780	4.75044	51.05772

E) Deviation FOR MES

Deviation TC	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF CAP	ADDITIONAL	NET Deviation IN
Dates	in Mus	Mus	Deviation in wus	per Intrastate	amount to equate	AMOUNT IN RS	-	RS LAKHS
	in was	INUS			the same with Inter		AMOUNT IN RS	
				Rs. Lacs	state Deviation	-	LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs_Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	0.652453	0.722473	0.070019	1.63401	1.76429	0.00032	0.39180	2.15642
29-Dec-15	0.652846	0.721311	0.068465	2.57264	2.73196	0.00024	0.74083	3.47304
30-Dec-15	0.657411	0.689866	0.032455	1.62127	1.61141	0.03324	0.36746	2.01211
31-Dec-15	0.674622	0.680841	0.006219	0.50425	0.64956	0.03959	0.18853	0.87768
01-Jan-16	0.852996	0.716835	-0.136161	-1.49680	-1.97545	1.05569	0.09620	-0.82356
02-Jan-16	0.673525	0.666162	-0.007363	0.08989	0.00953	0.08229	0.12059	0.21241
03-Jan-16	0.653309	0.645303	-0.008006	0.25768	0.22184	0.16052	0.06763	0.44999
Total	4.817162	4.842791	0.025629	5.182947	5.01315	1.37189	1.97306	8.35810

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	0.024000	0.001495	-0.022505	-0.40214	-0.32942	0.35012	0.02639	0.04709
29-Dec-15	0.024000	0.001319	-0.022681	-0.67468	-0.52976	0.58867	0.00000	0.05890
30-Dec-15	0.024000	0.001144	-0.022856	-0.66863	-0.64436	0.57236	0.00000	-0.07200
31-Dec-15	0.024000	0.000972	-0.023028	-0.50613	-0.44665	0.44292	0.00380	0.00007
1-Jan-16	0.024000	0.001329	-0.022671	-0.48748	-0.37728	0.42596	0.01089	0.05958
2-Jan-16	0.024000	0.001100	-0.022900	-0.54367	-0.48331	0.47537	0.00000	-0.00794
3-Jan-16	0.024000	0.001102	-0.022898	-0.49293	-0.42533	0.43127	0.00374	0.00969
Total	0.168000	0.008464	-0.159536	-3.775658	-3.23611	3.28668	0.04482	0.09538

State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	0.851250	0.852244	0.000994	-0.00743	-0.00609	0.00000	0.00000	-0.00609
29-Dec-15	0.832000	0.827468	-0.004532	0.09042	0.09603	0.00000	0.04072	0.13674
30-Dec-15	0.840000	0.846050	0.006050	-0.23480	-0.22627	0.00000	0.00000	-0.22627
31-Dec-15	0.840000	0.838084	-0.001916	0.03228	0.04513	0.00000	0.00000	0.04513
1-Jan-16	0.842500	0.841694	-0.000806	0.03190	0.03561	0.00000	0.00000	0.03561
2-Jan-16	0.828000	0.845919	0.017919	-0.09171	-0.08153	0.26399	0.00000	0.18246
3-Jan-16	0.828000	0.836257	0.008257	-0.17067	-0.14727	0.00000	0.00000	-0.14727
Total	5.861750	5.887716	0.025966	-0.350016	-0.28439	0.26399	0.04072	0.02032

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	-0.033000	-0.016812	0.016188	-0.33695	-0.27602	0.26555	0.00755	-0.00293
29-Dec-15	-0.033000	-0.016885	0.016115	-0.54772	-0.43008	0.44973	0.00000	0.01965
30-Dec-15	-0.033000	-0.016376	0.016624	-0.58215	-0.56102	0.47764	0.00000	-0.08338
31-Dec-15	-0.033000	-0.016532	0.016468	-0.37164	-0.32796	0.29007	0.00043	-0.03746
01-Jan-16	-0.033000	-0.017022	0.015978	-0.34416	-0.26636	0.26827	0.00523	0.00714
02-Jan-16	-0.024000	-0.016412	0.007588	-0.18436	-0.16390	0.12013	0.00000	-0.04376
03-Jan-16	-0.024000	-0.015714	0.008286	-0.17624	-0.15207	0.11677	0.00066	-0.03464
Total	-0.213000	-0.115753	0.097247	-2.543225	-2.17740	1.98815	0.01387	-0.17538

I) Deviation FOR PRAGATI

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS		RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	3.36000	3.36772	0.007716	-0.18788	-0.15391	0.00000	0.00000	-0.15391
29-Dec-15	3.36000	3.36653	0.006528	-0.20503	-0.16099	0.00000	0.00000	-0.16099
30-Dec-15	3.36000	3.36968	0.009678	-0.40724	-0.39246	0.00000	0.00000	-0.39246
31-Dec-15	3.36000	3.36308	0.003084	-0.05204	-0.04592	0.00000	0.00000	-0.04592
01-Jan-16	3.36000	3.37012	0.010116	-0.18089	-0.13999	0.00000	0.00000	-0.13999
02-Jan-16	3.36000	3.36481	0.004812	-0.14088	-0.12524	0.00000	0.00000	-0.12524
03-Jan-16	3.36000	3.36550	0.005502	-0.00658	-0.00568	0.00000	0.00000	-0.00568
Total	23.520000	23.567436	0.047436	-1.180533	-1.02419	0.00000	0.00000	-1.02419

DELHI TRANSCO LTD. State Load Despatch Centre

Deviation Settlement Account for the period 28.12.2015 to 03.01.16(week No. 40/ FY 15-16)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	in Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in		-	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	3.960000	3.936972	-0.023028	0.31296	0.33798	-0.00160	0.00000	0.33638
29-Dec-15	3.960000	3.923268	-0.036732	1.41861	1.50661	-0.36334	0.02639	1.16966
30-Dec-15	3.960000	3.914616	-0.045384	1.28674	1.30568	-0.14345	0.00000	1.16223
31-Dec-15	3.960000	3.924240	-0.035760	0.50679	0.70845	-0.03235	0.00000	0.67610
01-Jan-16	3.960000	3.918132	-0.041868	0.28596	0.31927	0.02412	0.00000	0.34339
02-Jan-16	3.960000	3.908052	-0.051948	1.18266	1.48279	-0.10360	0.00257	1.38177
03-Jan-16	3.960000	3.917232	-0.042768	0.79951	1.82541	-0.02370	0.00000	1.80171
Total	27.720000	27.442512	-0.277488	5.793231	7.48619	-0.64391	0.02896	6.87125

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	amount to equate	AMOUNT IN RS LAKHS	Deviation	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Dec-15	6.00000	6.03774	0.037742	-1.05860	-0.86718	0.00000	0.00000	-0.86718
29-Dec-15	6.00000	6.02905	0.029048	-1.20901	-0.94932	0.00000	0.00000	-0.94932
30-Dec-15	6.00000	6.03825	0.038255	-1.40515	-1.35416	0.00000	0.00000	-1.35416
31-Dec-15	6.00000	6.04569	0.045690	-1.20388	-1.06239	0.00000	0.00000	-1.06239
01-Jan-16	6.00000	6.04564	0.045636	-1.21584	-0.94097	0.00000	0.00000	-0.94097
02-Jan-16	6.00000	6.04067	0.040669	-1.19375	-1.06122	0.00000	0.00000	-1.06122
03-Jan-16	6.00000	6.04191	0.041909	-0.79077	-0.68232	0.00000	0.00000	-0.68232
Total	42.000000	42.278949	0.278949	-8.077001	-6.91756	0.00000	0.00000	-6.91756

NOTE

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

